

PUBLIC NOTICE

Objections / suggestions on MSPGCL's Petition for final True-up for FY 2012-13 in accordance with MERC (Terms and Conditions of Tariff) Regulations, 2005 [Case No. 122 of 2014]

- MAHARASHTRA STATE POWER GENERATION COMPANY LIMITED (MSPGCL) has filed the Petition for final True-up for FY 2012-13 in accordance with MERC (Terms and Conditions of Tariff) Regulations, 2005 before the Maharashtra Electricity Regulatory Commission (MERC) under Sections 61 and 62 of the Electricity Act, 2003 (the Act). The Commission has admitted the Petition on 13 October, 2014 and directed MSPGCL to publish a Public Notice under Section 64(2) of the Act.
- The Commission issued an Order on 21 June 2012 approving the ARR and Tariff for MSPGCL for FY 2012-13 in accordance with MERC Tariff Regulations, 2005. The Commission issued an Order on 4 September, 2013 approving the Capital Cost and Tariff for Khaperkheda Unit # 5 for FY 2012-13. On finalisation of the Audited Accounts for FY 2012-13, MSPGCL has filed the present Petition for true up of FY 2012-13.
- The Salient features of the Petition are provided below:

True-Up for FY 2012-13

Table 1: True-up for FY 2012-13 as per MERC Tariff Regulations, 2005 considering sharing of gains and losses on account of controllable/uncontrollable factors (All Figures are in Rs Crore)

Particulars	MERC Approved Case 6 of 2012, Case 2 of 2012, Case 5 of 2012 & Case 44 of 2013	As per Tariff Norms for FY 2012-13	Actual as per Audited Accounts/ Tariff Norms for 2012-13	Deviation	Efficiency Gain and loss	Net Entitlement
	(A)	(B)	(C)	(B-C)		
Fuel Cost	11,446.39	10,073.06	10,285.73	(212.68)	(70.89)	10,143.95
Other Variable Cost	303.33	400.42	400.42	-	-	400.42
Lease Rentals	458.88	458.88	458.88	-	-	458.88
Approved in Case 6 of 2012	331.22	331.22	331.22	-	-	-
Ghatghar PSS (Case 2 of 2012)	120.29	120.29	120.29	-	-	-
Under Recovery for 2009-10, 2010-11, 2011-12 (Case 5 of 2012)	7.36	7.36	7.37	-	-	-
O & M Expenses	1,559.85	1,559.85	1,645.46	(65.56)	(21.85)	1,601.76
Inflation difference paid to employees w.r.to change in WPI/ CPI Index (as per the principles laid in Case 54 of 2013)	-	20.05	-	-	-	-
Ghatghar PSS	4.46	14.68	6.06	8.62	2.87	11.81
Depreciation including AAD	723.84	817.89	817.89	-	-	817.89
Interest & Finance Charges on Long Term Loans	680.94	671.36	671.36	-	-	671.36
Interest on working capital	580.70	573.70	547.61	26.09	8.70	565.00
Income tax	131.34	234.69	234.69	-	-	234.69
Return on Equity	656.51	662.91	662.91	-	-	662.91
Other Expenses	7.68	134.02	134.02	-	-	134.02
Prior period expenses	-	(20.39)	(20.39)	-	-	(20.39)
Total Expense	16,553.92	15,601.12	15,844.64			15,682.29
Less NTI (MSPGCL)	130.06	94.87	94.87	-	-	94.87
ARR (Actual/ Normative)	16,423.86	15,506.25	15,749.78			15,587.42
Reduction in AFC due to low availability	-	-	-	-	-	-
Net ARR						15,587.42
Audited Revenue from SoP as per Accounts						15,396.02
Less: Other Adjustments due to other Orders and provisioning	-	-	-	-	-	1,090.13
Revenue for trueing up						14,305.89
Net trueing up						(1,281.54)

Table 2: Net True-up amount for FY 2012-13

Sr.No.	Particulars	Amount (Rs. Crore)
1	True up for FY 2012-13 after sharing of gains and losses in accordance with MERC Tariff Regulations, 2005	1281.54
2	Expenses on assets not owned by the Company	285.58
3	Carrying cost on true up for FY 2012-13*	462.99
4	Carrying cost on Provisional AFC of Khaperkheda Unit # 5 for FY 2012-13	74.89
5	Carrying cost on Lease rent of Ghatghar PSS for FY 2012-13	38.22
6	Additional true up for FY 2008-09 to FY 2011-12 for Ghatghar PSS O&M expenses	32.16
7	Carrying cost on revenue gap of previous years	449.80
	Total	2625.18

* Carrying cost calculated on true up amount of Rs. 1,457.35 Crore for FY 2012-13 before considering sharing of gains and losses

Table 3(a): Operational Parameters (Availability, PLF & Net Generation)

Sr. No.	Station / Unit	Availability/ Capacity Index (%)		PLF (%)		Net Generation (MU)	
		FY 2012-13		FY 2012-13		FY 2012-13	
		Approved	Actual^	Approved	Actual^	Approved	Actual^
1	Bhusawal	80.00	57.84	80.00	57.84	2625.48	1810.74
2	Chandrapur	80.00	70.97	80.00	70.92	14937.59	12746.55
3	Khaperkheda	80.00	75.61	80.00	75.67	5311.59	4813.78
4	Koradi	73.94	48.42	73.94	48.34	3875.27	2159.78
5	Nasik	78.58	83.45	78.58	81.70	3894.07	3776.91
6	Parli*	80.00	44.32	80.00	48.14	3915.26	2039.52
7	Uran**	80.00	63.86	80.00	63.86	4596.35	3657.19
8	Paras Unit # 3	80.00	74.36	80.00	74.34	1594.32	1415.18
9	Paras Unit # 4	80.00	66.51	80.00	66.58	1594.32	1254.87
10	Parli Unit # 6*	80.00	43.38	80.00	42.82	1594.32	825.04
11	Parli Unit # 7*	80.00	42.80	80.00	42.72	1594.32	827.22
12	Khaperkheda Unit # 5	80.00 [§]	54.58	80.00 [§]	54.62	1978.81	1992.73
13	Hydro	-	-	-	-	3834.91	4101.99

*Force Majeure condition due to water unavailability; **Gas shortages ^ coal realisation being only 71.28% of FSA quantum [§] Post Stabilization

Table 3(b): Operational Parameters (Station Heat Rate, Auxiliary Consumption & Secondary Fuel Oil Consumption)

Sr. No.	Station / Unit	Station Heat Rate (kCal/kWh)		Auxiliary Consumption (%)		Secondary Fuel Oil Consumption (ml/kWh)	
		FY 2012-13		FY 2012-13		FY 2012-13	
		Approved	Actual	Approved	Actual	Approved	Actual
1	Bhusawal	2,791.50	2,788.00	10.80%	11.25%	2.00	3.63
2	Chandrapur	2,698.31	2,660.74	8.91%	9.39%	2.00	1.56

Sr. No.	Station / Unit	Station Heat Rate (kCal/kWh)		Auxiliary Consumption (%)		Secondary Fuel Oil Consumption (ml/kWh)	
		FY 2012-13		FY 2012-13		FY 2012-13	
		Approved	Actual	Approved	Actual	Approved	Actual
3	Khaperkheda	2,612.68	2,608.50	9.77%	10.54%	2.00	5.99
4	Koradi	2,825.52	2,849.00	10.81%	13.33%	2.81	6.92
5	Nasik	2,756.50	2,731.70	11.80%	10.99%	3.00	1.48
6	Parli	2,868.20	2,838.00	11.32%	12.75%	2.00	7.40
7	Uran	1,980.00	2,020.00	2.40%	2.24%		
8	Paras Unit # 3	2,500.00	2,479.95	9.00%	9.99%	2.00	1.61
9	Paras Unit # 4	2,500.00	2,477.00	9.00%	10.44%	2.00	1.64
10	Parli Unit # 6	2,500.00	2,625.02	9.00%	12.15%	2.00	6.59
11	Parli Unit # 7	2,500.00	2,592.86	9.00%	11.10%	2.00	5.03
12	Khaperkheda Unit # 5	2,498.57	2,615.56	8.84%	8.20%	3.21	6.78
13	Hydro			0.73%	0.71%		

Table 4: Station-wise/Unit wise Fixed and Variable Cost of Generation for FY 2012-13

Sr. No.	Station / Unit	FY 2012-13			
		MERC Approved		Actual	
		FC Rs. Cr.	VC Rs./kWh	FC Rs. Cr.	VC Rs./kWh
1	Bhusawal	197.49	3.34	225.80*	3.50
2	Chandrapur	746.68	2.09	828.40	2.38
3	Khaperkheda	459.14	2.42	539.17	2.85
4	Koradi	259.95	2.89	251.14	3.97
5	Nasik	239.87	3.91	398.33	4.57
6	Parli	265.15	2.75	247.23	3.16
7	Uran	150.22	2.06	148.78	2.17
8	Paras Unit # 3	298.45	1.74	322.20	2.10
9	Paras Unit # 4	292.05	1.74	322.85	2.11
10	Parli Unit # 6	302.43	2.12	335.73	2.89
11	Parli Unit # 7	283.10	2.07	289.47	2.75
12	Khaperkheda Unit # 5	596.12	2.92	557.49	2.99
13	Hydro	575.34	-	611.16	-

*Fixed cost exclude the expense of Rs. 285.58 crores incurred on asset not owned by Company
FC – Fixed Cost, VC – Variable Cost

- Copies of the following documents can be obtained on written request from the offices of Maharashtra State Power Generation Company Limited mentioned below:
 - Executive Summary of the Petition (free of cost, in Marathi or English).
 - Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by DD/ Cheque/ Cash drawn on "Maharashtra State Power Generation Company Limited").
 - Detailed Petition documents (in English) (on payment of Rs. 100/-).
 - CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Head Office:

Superintending Engineer, Regulatory & Commercial Dept.
Maharashtra State Power Generation Co. Ltd.
Plot No. G-9, Prakashgad, Bandra (E), Mumbai - 400051

Other Offices of:

1. The Chief Engineer, GTPS Uran, Dist. Raigad – 400702. STD Code: (022) Phone:27222285, Fax: 27222235/27221157	2. The Chief Engineer, CSTPS, Urja Bhavan, PO. Durgapur, Dist. Chandrapur-442404. STD Code-07172, Phone: 220155, Fax: 220203	3. The Chief Engineer, Koradi TPS, Urja Bhavan, Adm. Bldg., Koradi (Nagpur)-441111, STD Code-07109, Phone-262141, Fax – 26212
4. The Chief Engineer, Khaperkheda TPS, Post-Khaperkheda, Dist. Nagpur STD Code - 07113, Phone - 268168, Fax - 268123	5. The Chief Engineer, Parli TPS, Parli Vajjanath Dist. Beed - 431520 STD Code - 02446, Phone - 222356, Fax-222492	6. The Chief Engineer, Bhusawal TPS Post Deepnagar, Bhusawal, Dist. Jalgaon – 425307, STD Code - 02582, Phone - 250012, Fax - 250308
7. The Chief Engineer, Nashik TPS Adm Bldg, PO Eklahare, Nashik - 422105, STD Code - 0253, Phone - 2810076, Fax - 2810072	8. The Chief Engineer, TPS, Paras, Dist. Akola - 444109, STD Code-07257, Phone-224848, Fax-224846	9. The Supdtg. Engineer, Small Hydro Power Circle, 925 Kasba Peth, Administrative Building, 1st& 2ndFloor, Pune-411011. STD Code - 020, Phone-24467610, Fax-24460359
10. The Dy. Chief Engineer, (TIC), Vidyut Bhavan, Katol Road, Nagpur – 440013, STD Code-0712, Phone – 2591151, Fax-2591717.		

- The Commission has directed MSPGCL to invite comments/suggestions from the public on the above Petition through this Notice. Suggestions/comments may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 [Fax: 22163976 E-Mail: mercindia@merc.gov.in] by 2 December, 2014, along with proof of service on Mr. Anil Pimple, Superintending Engineer, Regulatory and Commercial Department, The Maharashtra State Power Generation Company Limited.
- Every person who intends to file objections and comments/suggestions can submit the same in English or in Marathi, in six copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at **Maharashtra Electricity Regulatory Commission, World Trade Centre, Centre No.1, 13th Floor, Cuffe Parade, Mumbai 400005 on Tuesday 9 December, 2014 at 1230 Hrs**, for which no separate notice will be given.
- MSPGCL shall reply to each of the objections and objections/comments/suggestions received within three days of the receipt of the same but not later than 5 December, 2014 for all the objections and comments/suggestions received till 2 December, 2014. Stakeholders can submit their rejoinders on replies provided by MSPGCL either during the public hearing or latest by 12 December, 2014.
- The detailed Petition document and the summary are available on MSPGCL's website www.mahagenco.in and the executive summary is also available on the web site of the Commission www.mercindia.org.in/ www.merc.gov.in in downloadable format (free of cost).

Signature

Name: Anil Pimple

Designation: Superintending Engineer, Regulatory and Commercial Department, Maharashtra State Power Generation Company Ltd.